

MEMORANDUM

TO: Charter Municipalities
FROM: Greg Louder, Municipal Review Committee, Inc.
RE: Environmental Performance of the PERC Facility
DATE: 28 January 2013

This memorandum presents our annual update on the key aspects of the PERC facility's record of environmental performance in 2012. The memorandum also presents an estimate of the impact of the Facility to avoid greenhouse gas emissions by diverting waste from landfills. A key part of the MRC's mission is to ensure the long-term disposal of solid waste via methods that are environmentally sound. This information is being shared to enable the Charter Municipalities to understand the performance of the PERC facility in achieving this aspect of the MRC's mission, and to be able to present accurate information to those with interest in the PERC facility's record.

Air Emission Test Results

Every year PERC conducts tests to assess whether the facility complies with the emissions limits and operating conditions that are specified in its air emissions license from the Maine DEP. The tests are intended to ensure that the level of various constituents emitted by the PERC facility avoid significant impacts on public health and the environment. Some constituents are measured around the clock using devices known as continuous emissions monitoring systems, or CEMS. For other constituents, PERC hires an independent third-party testing firm to conduct special tests known as "stack tests" to measure what is being emitted. Tests are conducted for the following:

<i>Type</i>	<i>Measured constituent</i>
Ozone precursors	Nitrogen oxides (NOx) [measured by CEMS] Carbon monoxide (CO) [measured by CEMS]
Acid gases	Sulfur dioxides (SOx) [measured by CEMS] Hydrogen chloride (HCl)
Particulate matter	Total particulates
Trace metals	Arsenic, beryllium, cadmium, chromium, lead, mercury, nickel
Trace organics	Dioxins and furans
Fugitive emissions	Dust from the ash management system

The most recent stack tests were conducted on September 18-19, 2012. To ensure objectivity, the tests are conducted by an independent contractor in accordance with strict protocols and standards, and the conduct of the tests can be witnessed by representatives of the Maine DEP.

Yet again, we have reason to be proud of the results of these tests. As presented in Exhibit A, not only did the PERC facility comply with all of the standards in its air emissions license, but it performed significantly better than the license requirements – often by a wide margin.

Specific results can be summarized as follows:

- Emissions of total particulates were at 17.6 percent of the permitted level.
- Emissions of all trace metals were very low. Emissions of cadmium, lead and mercury were at small fractions of the permitted levels. In fact, emissions of cadmium and mercury were too low to be detected during the test.
- Emissions of dioxins and furans were very low. In fact, emissions of dioxins and furans together were at 1.9 percent of the permitted level.
- Emissions of HCl (a contributor to acid rain), which are controlled by the facility's dry scrubbers, were well below the allowable limits. HCl emissions were at only 6.7 percent of the permitted level.
- No fugitive emissions were observed from the facility's ash handling system.

General Environmental Performance

The Charter Municipalities should be aware of the following information regarding the performance of the PERC facility in 2012:

- For the three pollutants that are monitored continuously (NO_x, CO and SO_x), average emission levels for each constituent throughout the year were below the permit limits. Average emissions of NO_x and CO (the contributors to smog), which are controlled through good combustion practices, were at 79 percent and 50 percent of the allowable limits. Emissions of SO₂ (which contributes to acid rain), were at only 8.6 percent of the allowable limit. The Facility recorded only two occasion on which average emissions levels exceeded applicable daily limits for CO, and none for the other these pollutants – a compliance record through the year of 99.5 percent for CO emissions and 100 percent for NO_x and SO_x emissions. This outstanding record for 2012 represents a significant improvement in performance that has been sustained since the facility was retrofitted with a new boiler fuel feed system in 2000.
- The PERC facility generated and delivered to the grid 166,261 MWh of electricity in 2012. This represents enough electricity to power more than 16,600 homes. By using solid waste as fuel, the PERC facility avoided the need to combust the equivalent of 1,232 billion cubic feet of natural gas or 14.2 million gallons of #2 fuel oil in order to generate electricity. In that context, the PERC facility also avoided the emissions of greenhouse gases and other constituents that are associated with the production, importation and combustion of fossil fuels to generate electricity.
- The PERC facility processed 311,931 tons of solid waste, but did not bypass any processible solid waste to landfills for disposal in 2012. Accounting for residuals materials such as ash and front-end process residue, the PERC facility reduced the volume of material going to landfills by more than 636,000 cubic yards, which is a reduction of approximately 85 percent of the volume that would have been required for landfill disposal of the solid waste delivered to the PERC facility.

- The PERC facility continued to implement its supplementary grinding program to convert waste elements previously considered “non-processible” into fuel. In 2012, only 44 tons of the waste received by the PERC facility were sent to a landfill for disposal as non-processible material.
- The PERC facility recovered 8,708 tons of ferrous material from incoming solid waste in 2012, making it one of the largest recycling facilities in Maine. The ferrous material was transported to a processing facility in southern New England for beneficiation and marketing for re-use as scrap metal. Moreover, by recovering the ferrous materials, the PERC facility avoided the emissions that would have been incurred during the course of mining and manufacturing a similar amount of ferrous material from natural sources.

Avoided greenhouse gas emissions

The PERC Facility combusts MSW that might otherwise be accepted for disposal at landfills. The Facility thereby avoids the creation of methane that would otherwise have been created by the degradation of MSW in a landfill through the anaerobic decomposition process. In particular:

1. In 2012, PERC processed 313,931 tons of MSW at the Facility, of which 56,667 tons were glass and grit with an organic content approximately half that of the MSW.
2. If all of the 313,931 tons of MSW had been disposed of in a landfill, such MSW would generate 22,485 additional tons of methane over the time of its active decomposition (at least 30 years). Adjusting for methane generation from PERC’s glass and grit stream, on a net basis, PERC’s MSW processing activities in 2012 avoided the generation and emission of approximately 18,400 tons of methane.
3. Taking into account the global warming potential of methane and other factors, by avoiding such methane generation in 2012, PERC avoided emitting the equivalent of 335,800 metric tons of carbon dioxide.

Exhibit A

Summary Results of Air Emissions Testing at the PERC Facility in 2012

Sources: Final Report, Stack Emissions Compliance Test Program, PERC Facility, 2012; PERC CEM data

<i>Constituent</i>	<i>Allowable limit</i>	<i>Average of test results</i>	<i>Test result value as percent of allowable limit</i>
Nitrogen oxides (NOx)	230 ppmdv @ 7% O2	182.1 ppmdv @ 7% O2	79% of limit
Carbon monoxide (CO)	200 ppmdv @ 7% O2	99.1 ppmdv @ 7% O2	50% of limit
Sulfur dioxides (SOx)	29 ppmdv @ 7% O2	2.5 ppmdv @ 7% O2	8.6% of limit
Hydrogen chloride (HCl)	29 ppm @ 7% O2	1.94 ppm @ 7% O2	6.7% of limit
Particulate matter	22.9 mg/dscm @ 7% O2	4.02 mg/dscm @ 7% O2	17.6% of limit
Trace metals			
• Arsenic	• No limit in permit	• <0.00134 mg/dscm @ 7% O2	No permit limit
• Beryllium	• No limit in permit	• < 0.00034 mg/dscm @ 7% O2	No permit limit
• Cadmium	• 0.03500 mg/dscm @ 7% O2	• <0.00034 mg/dscm @ 7% O2	< 1.0%.of limit
• Chromium	• No limit in permit	• 0.0134 mg/dscm @ 7% O2	No permit limit
• Lead	• 0.400 mg/dscm @ 7% O2	• 0.0030 mg/dscm @ 7% O2	0.8% of limit
• Mercury	• 0.0280 mg/dscm @ 7% O2	• < 0.0012 mg/dscm @ 7% O2	< 4.3% of limit
• Nickel	• No limit in permit	• 0.0095 mg/dscm @ 7% O2	No permit limit
Dioxins/furans	25 ng/dscm @ 7% O2	0.48 ng/dscm @ 7% O2	1.9% of limit
Fugitive emissions, ash system	< 5% of observation period	0% of observation period	0% of limit

Abbreviations

- ppmdv = parts per million dry volume
- mg/dscm = milligrams per dry standard cubic meter
- ng/dscm = nanograms per dry standard cubic meter

Values with < (a “less than” sign) are the detection limits, which are provided for tests when the identified constituent was not detected. In such cases, the emission level of such identified constituent was below the lowest value that could be detected by the test equipment used during the test (the detection limit) for at least some of the test runs.

Values are adjusted to 7% oxygen concentration to correct for dilution by excess combustion air.

Test results for NOx, CO and SOx represent average emission concentrations throughout the year as measured by the Facility’s continuous emissions monitoring systems.